

U.S. DEPARTMENT OF  
**ENERGY**

OFFICE OF  
Cybersecurity, Energy Security,  
and Emergency Response



Securing Energy  
Infrastructure  
Executive Task Force

# Reference Architecture for Electric Energy OT and Accompanying Profiles



# Introduction

The SEI ETF is a working group composed of senior government, industry, and nonprofit representatives, stood up by the Secretary of Energy as mandated by Sec. 5726 of the 2020 NDAA.

Through review of existing reference models and architectures, the Technical Project Team tasked with evaluating technology and standards identified a gap that there is no existing commonly accepted reference architecture for ICS. To produce a new model for ICS, the TPT reviewed 16 existing models—including the Purdue Enterprise Reference Architecture and Methodology and DHS's recommended practices for improving ICS cybersecurity through defense-in-depth strategies—and developed a cumulative list of core elements that would fill gaps to make a more broadly applicable reference architecture structure to build unique ICS profiles onto. Specifically, the TPT prioritized developing this reference architecture

- specifically for the electrical sector,
- not limited to localized industrial processes,
- focused on properties of information passing between devices, and
- flexible enough to reflect advances in technology and design practices.

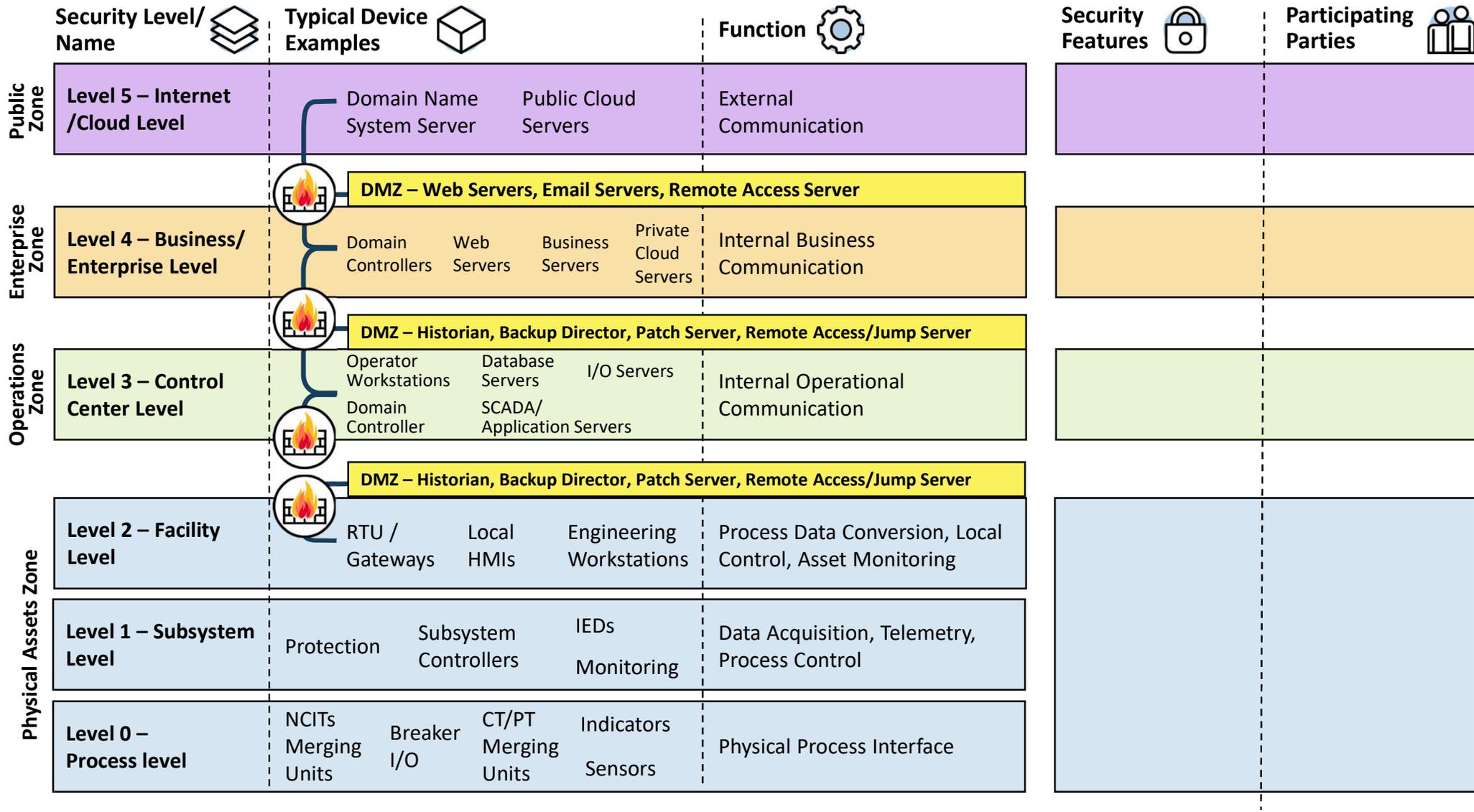
To this end, the TPT developed the SEI ETF Reference Architecture for Electric Energy OT (RA) from which other domain-specific profiles could be derived. Upon reaching consensus, the team further developed specific profiles for substation, generation, distributed energy resources, and operation/network control center.

The RA and profiles are presented as a stack of six levels grouped into four zones. Each level contains a set of devices and systems, with the physical processes and field devices on the lowest level and a hierarchy of processes and technical controls in each level above. The profiles also include new conceptual elements: security features and participating parties assigned to each of the six levels of the model.

The SEI ETF Reference Architecture for Electric Energy OT serves as a baseline for the other profiles and introduces elements common to all the profiles, such as the five columns across all levels (security level/name, typical device examples, function, security features, actors). The Generic Profile includes six security levels spread across four zones: physical assets, operations, enterprise, and public. Zones are separated by demilitarized zones (DMZs), network segments typically located between two firewalls.

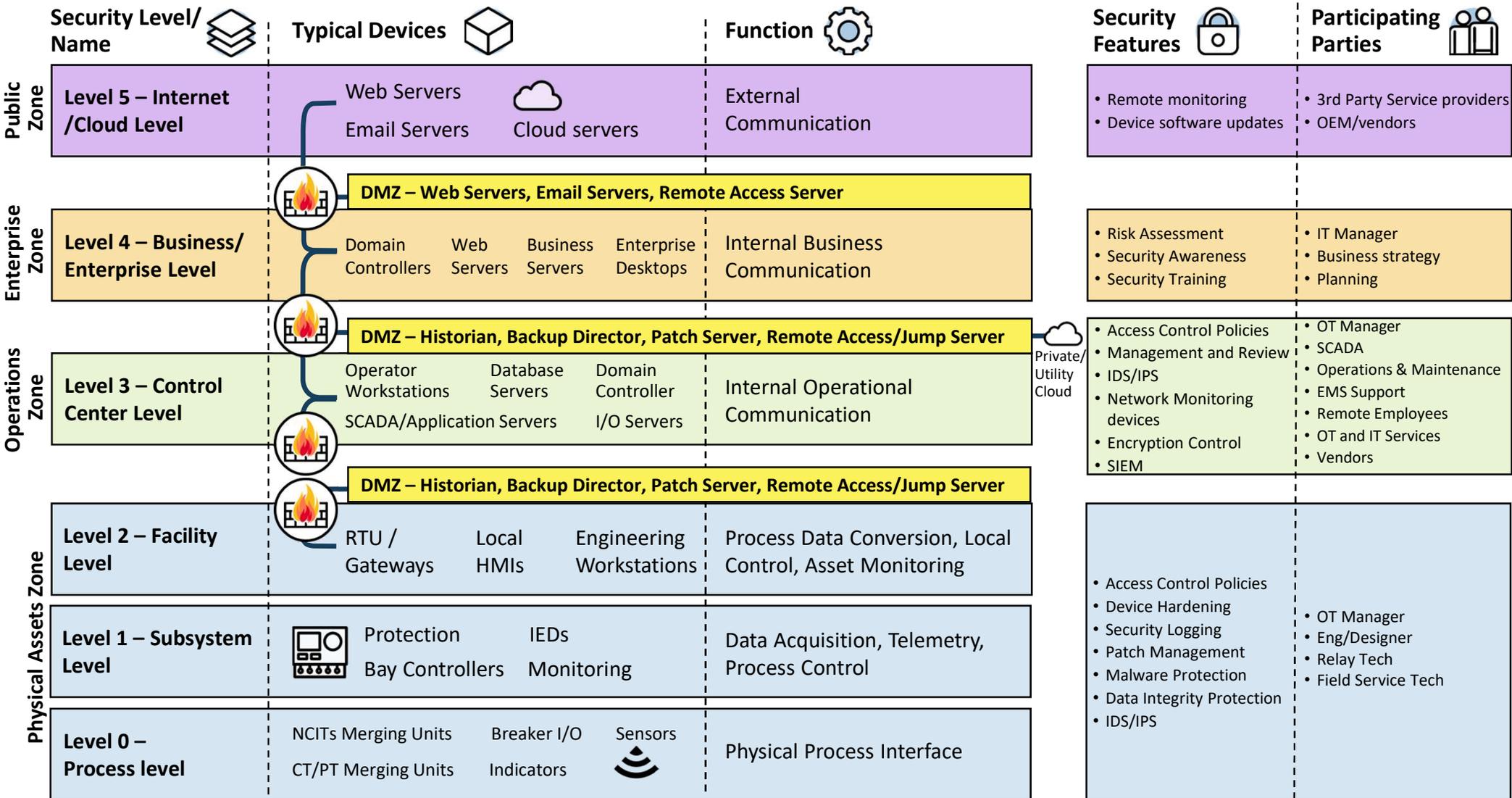
Moving towards security implementation, the RA and profiles can be used as a starting point for the Engineered Cybersecurity Process flow, as detailed in slide 11.

# Reference Architecture for Electric Energy OT

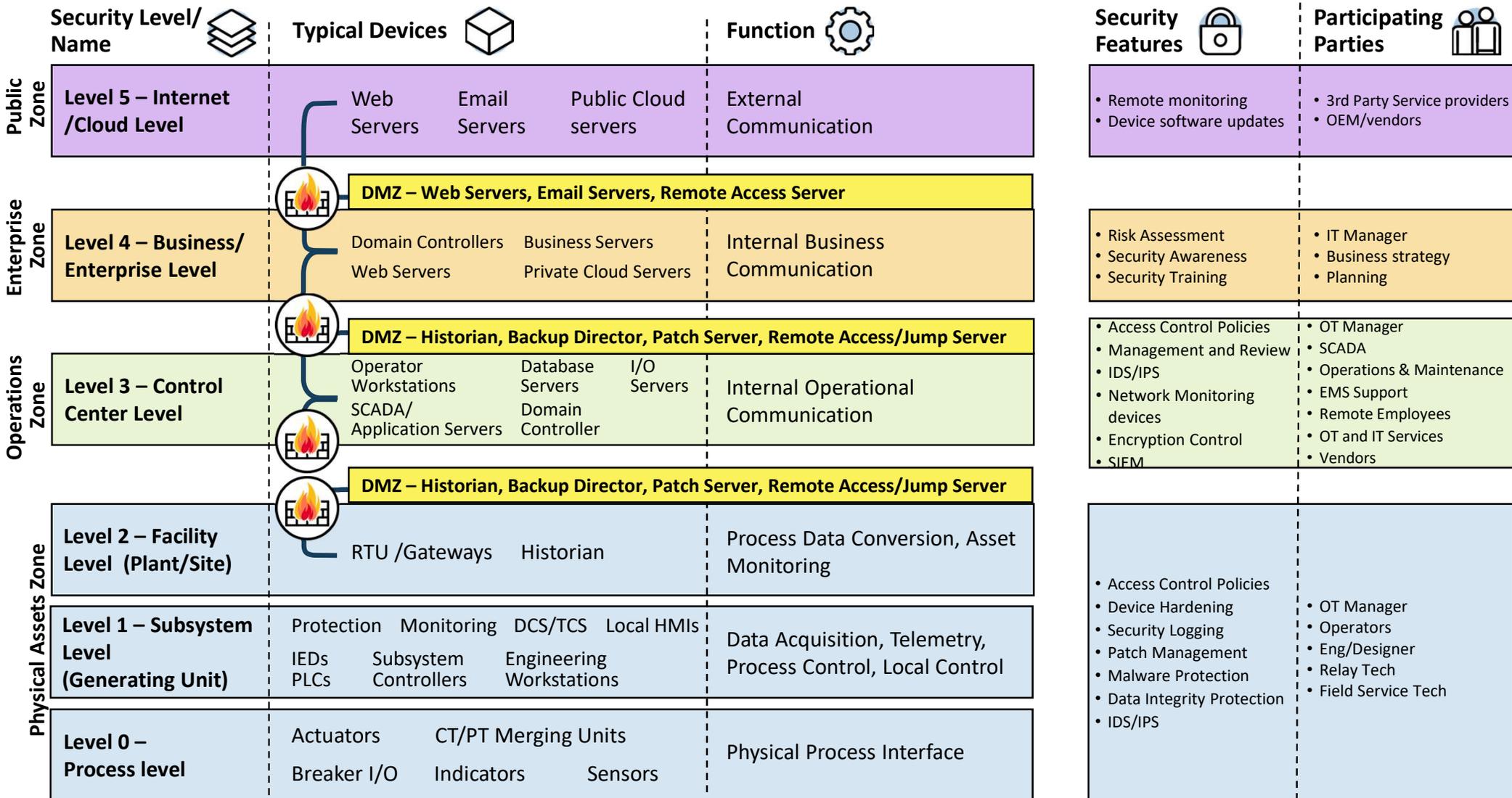


Note: RA does not include all possible security implementations (e.g. data diode vs firewall for ingress protection)

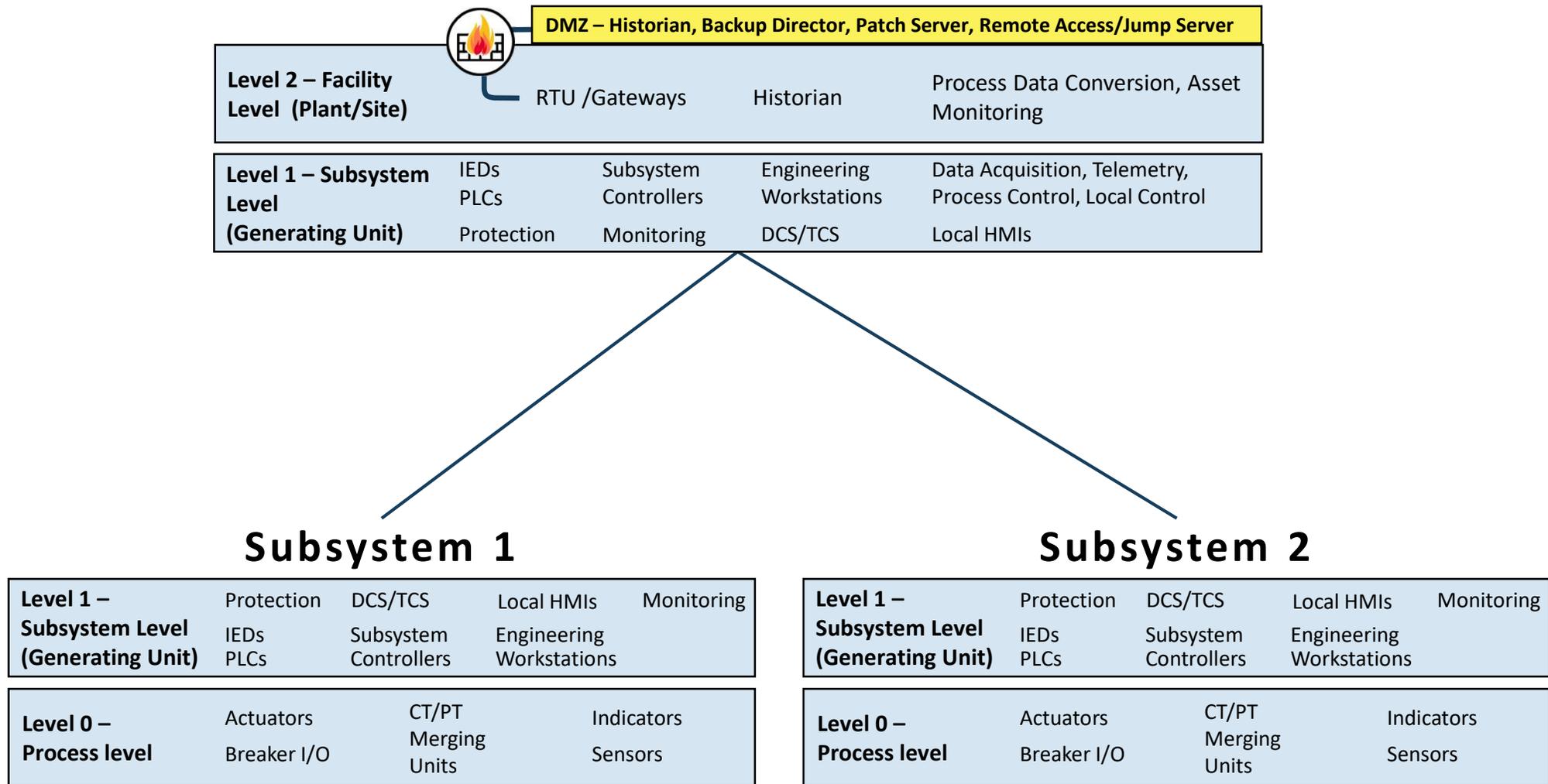
# Substation Profile



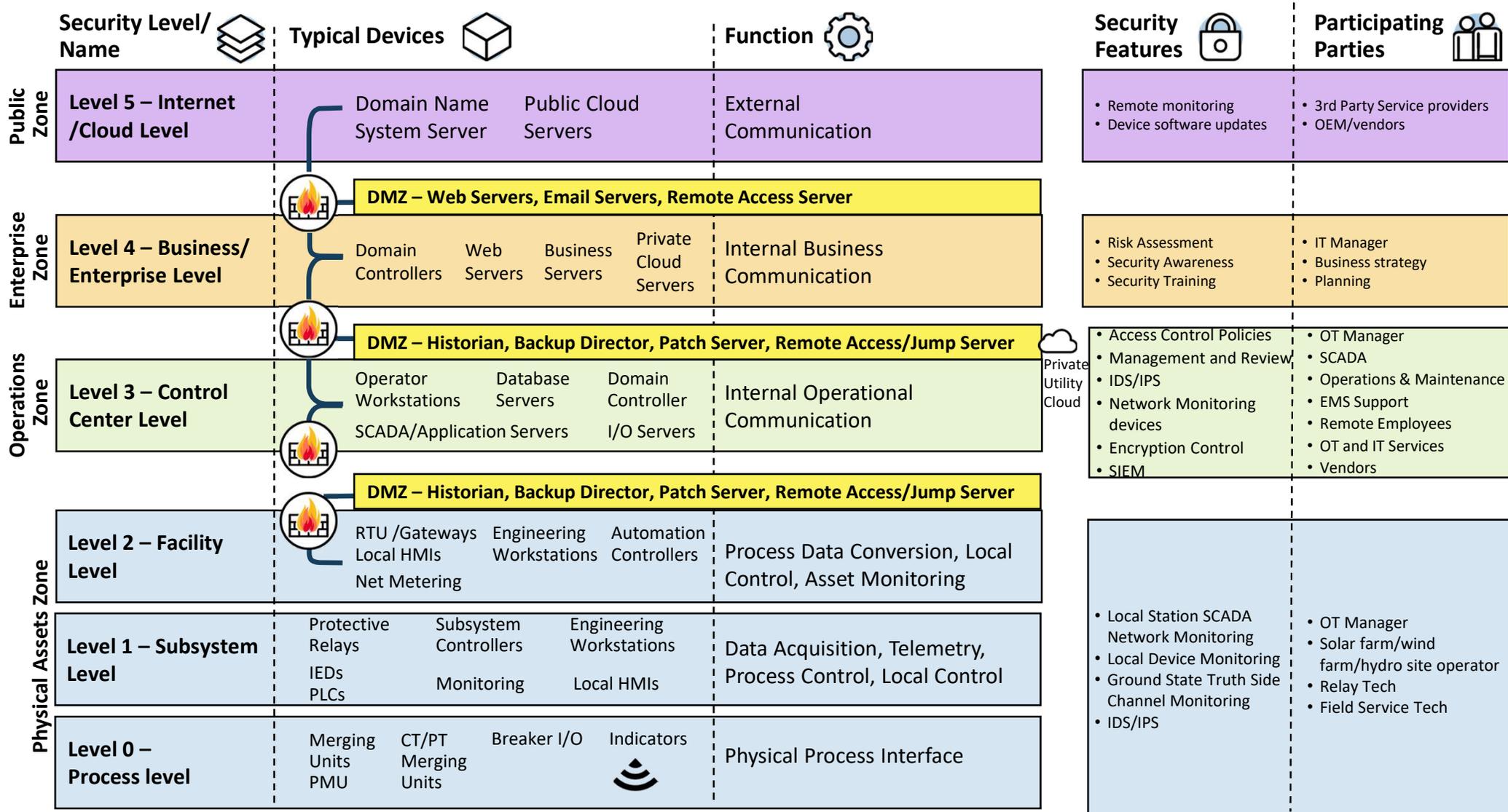
# Generation Profile



# Generation Physical Asset Zone (Expanded Profile)



# Distributed Energy Resources (DER) Profile



*Not captured: Parallel control architectures*

# Regional Utility Scale DER Profile

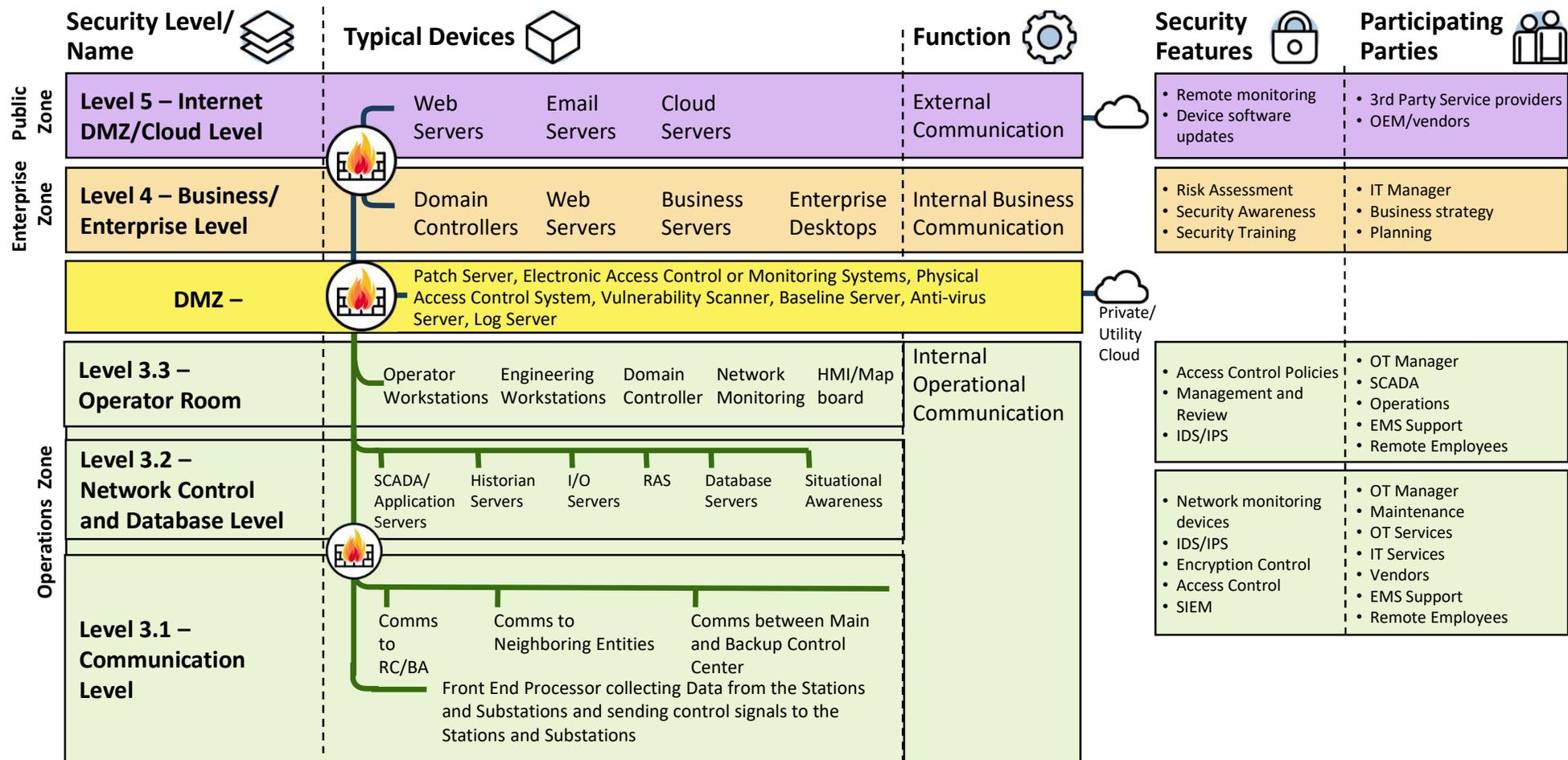
	Security Level/ Name	Typical Devices	Function	
Public Zone	Level 5 – Internet /Cloud Level	Domain Name System Server, Webserver, Email	Public Cloud Servers, VPN/Remote Access Server	Regional Utility External Business Communication
	Level 4 – Business/ Enterprise Level	Domain Controllers, Enterprise Users	Business Servers, Private Cloud Servers	Regional Utility Business Operations/ Communication
Enterprise Zone	DER DMZ	Historian, Human Machine Interfaces, Jump/Diagnostic Host, Patch/Backup Server		Regional Utility Operation Aggregation

PV Site N					
DER DMZ	Historian, Human Machine Interfaces, Jump/Diagnostic Host, Patch/Backup Server				Business and Operations Communication
Level 3 – Control Center Level	Operator HMI Workstations, SCADA/Application Servers	Database Servers	Domain Controller, I/O Servers	Internal DER Site Operational Communication	
Level 2 – Local Facility Level	RTU/ Gateways, Local HMIs	Engineering Workstations, Net Metering	Automation Controllers	Process Data Conversion, Local Control, Asset Monitoring	
Level 1 – Subsystem Controller Level	Protective Relays, IEDs, PLCs	Subsystem Controllers, Monitoring	Local HMIs, Engineering Workstations	Data Acquisition, Telemetry, Process Control, Local Control	
Level 0 – Process/ Field Level	Merging Units, PMU	Breaker I/O	CT/PT Merging Units, Indicators	Physical Process Interface	

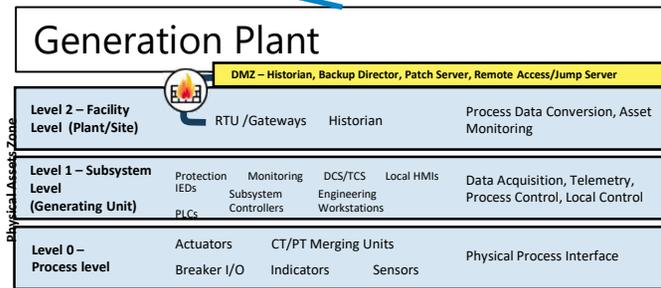
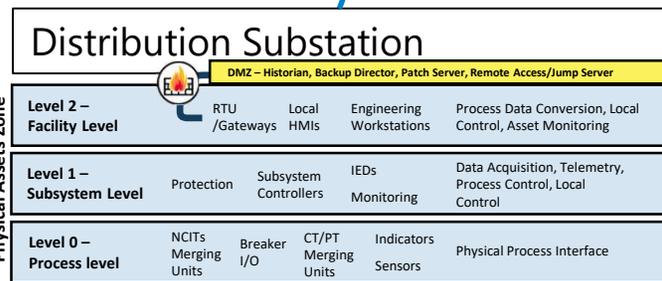
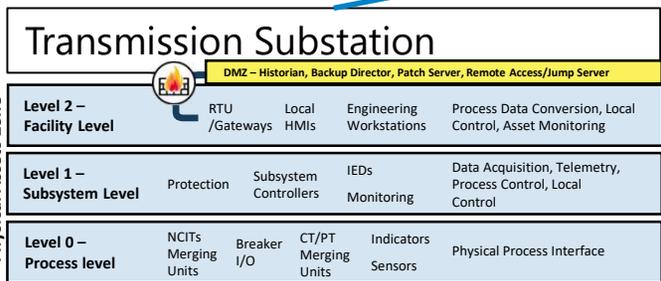
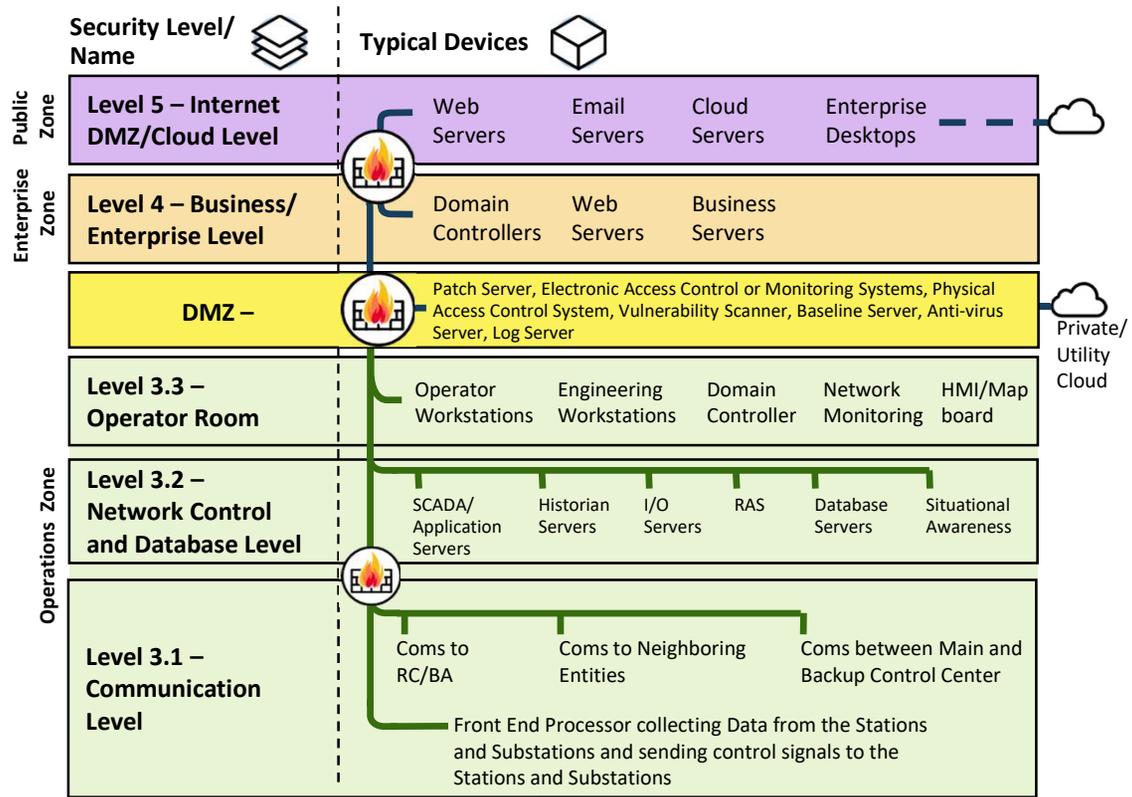
Wind Site N+1					
DER DMZ	Historian, Human Machine Interfaces, Jump/Diagnostic Host, Patch/Backup Server				Business and Operations Communication
Level 3 – Control Center Level	Operator HMI Workstations, SCADA/Application Servers	Database Servers	Domain Controller, I/O Servers	Internal DER Site Operational Communication	
Level 2 – Local Facility Level	RTU/ Gateways, Local HMIs	Engineering Workstations, Net Metering	Automation Controllers	Process Data Conversion, Local Control, Asset Monitoring	
Level 1 – Subsystem Controller Level	Protective Relays, IEDs, PLCs	Subsystem Controllers, Monitoring	Local HMIs, Engineering Workstations	Data Acquisition, Telemetry, Process Control, Local Control	
Level 0 – Process/ Field Level	Merging Units, PMU	Breaker I/O	CT/PT Merging Units, Indicators	Physical Process Interface	

Hybrid Site N					
DER DMZ	Historian, Human Machine Interfaces, Jump/Diagnostic Host, Patch/Backup Server				Business and Operations Communication
Level 3 – Control Center Level	Operator HMI Workstations, SCADA/Application Servers	Database Servers	Domain Controller, I/O Servers	Internal DER Site Operational Communication	
Level 2 – Local Facility Level	RTU/ Gateways, Local HMIs	Engineering Workstations, Net Metering	Automation Controllers	Process Data Conversion, Local Control, Asset Monitoring	
Level 1 – Subsystem Controller Level	Protective Relays, IEDs, PLCs	Subsystem Controllers, Monitoring	Local HMIs, Engineering Workstations	Data Acquisition, Telemetry, Process Control, Local Control	
Level 0 – Process/ Field Level	Merging Units, PMU	Breaker I/O	CT/PT Merging Units, Indicators	Physical Process Interface	

# Control Center Profile

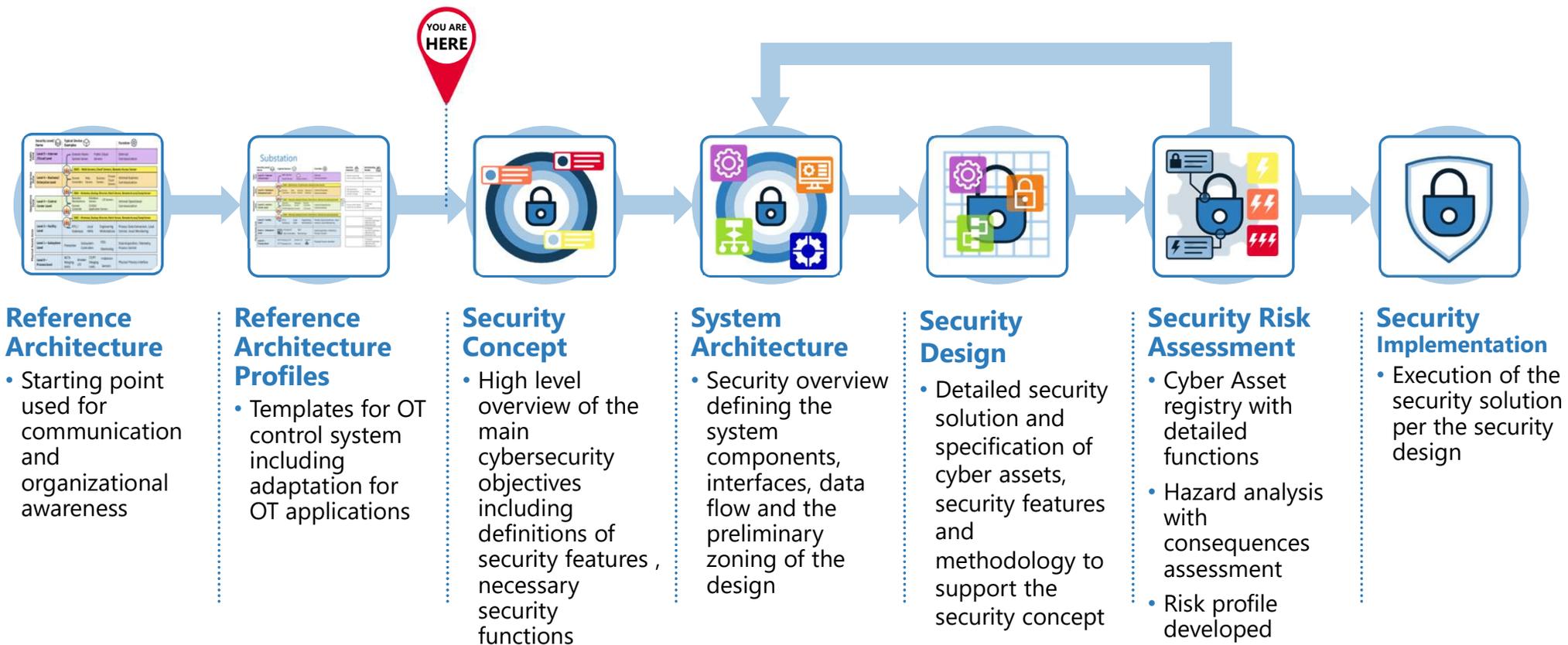


# Control Center (Expanded Profile)



# Engineered Cybersecurity Process Flow

## Reference Architecture to Security Implementation



# Appendix A: Acronyms and Abbreviations

- AOO: Asset Owner-Operator
- ICS: Industrial Control System
- CESER: Office of Cybersecurity, Energy Security, and Emergency Response
- CT/PT: Current Transformer/Potential Transformer
- DCS/TCS: Distributed Control System/Transmission Control System
- DER: Distributed Energy Resource
- DMZ: Demilitarized Zone
- EMS: Energy Management System
- ENG: Engineering
- HMI: Human Machine Interface
- I&C: Instrumentation and Control
- IDS/IPS: Intrusion Detection System/Intrusion Prevention System
- IED: Intelligent Electronic Device
- IEEE: Institute of Electrical and Electronics Engineers
- INL: Idaho National Lab
- I/O: Input/Output
- IT: Information Technology
- NCIT: Non-Conventional Instrument Transformers
- NDAA: National Defense Authorization Act
- NIST: National Institute of Standards and Technology
- NREL: National Renewable Energy Laboratory
- O&M: Operations and Maintenance
- OEM: Original Equipment Manufacturer
- OT: Operational Technology
- PLC: Programmable Logic Controller
- PMU: Phasor Measurement Unit
- RAS: Remote Access Server
- RC/BA: Reliability Coordinator/Balancing Authority
- RTU: Remote Terminal Unit
- SCADA: Supervisory Control and Data Acquisition
- SEI ETF: Securing Energy Infrastructure Executive Task Force
- SIEM: Security Information and Event Management
- VPN: Virtual Private Network